



Algonquin Gas Transmission, LLC
915 N. Eldridge Parkway, Suite 1100
Houston, Texas 77079

April 7, 2025

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *Algonquin Gas Transmission, LLC*
E-1 System Regulator Installation Project, Docket No. CP24-21-000
Report No. 36

Dear Ms. Reese:

On April 16, 2024, the Federal Energy Regulatory Commission (“FERC”) issued its Environmental Assessment in the above-referenced docket authorizing Algonquin Gas Transmission, LLC (“Algonquin”) to modify its existing E System Lateral Tap Site in Town of Coventry, Tolland County, Connecticut. Algonquin hereby submits its weekly status report for the reporting period from March 20, 2025 through April 2, 2025.

If you have any questions regarding this filing, please contact the undersigned at (713) 627-5116 or Bianca Bush, Advisor, Regulatory at (832) 214-2146.

Respectfully submitted,

/s/ Arthur Diestel
Arthur Diestel
Director, Regulatory

Enclosures

cc: Shahid Anis (FERC)
All Parties (CP24-21-000)

**E-1 System Regulation
BI-WEEKLY REPORT #36**

Project:	E-1 System Regulation
FERC Docket Number:	CP24-21-000
Report Number:	36
Reporting Period:	March 20 through April 2, 2025

PROJECT SUMMARY:

Algonquin Gas Transmission, LLC (Algonquin) will install regulation equipment at the head of the E-System to prevent the need for pressure reduction on the mainline (AGT CROM-CHAP) when maintenance occurs on E-1 or E-1L lateral lines. The work will involve installation of a prefabricated shelter (Remote Terminal Unit [RTU] building) mounted on a skid assembly and prefabricated concrete Regulator Building with interconnecting piping, electrical, instrumentation, and communication wire. Access road and culvert improvements will also be completed along with replacement of a 30-inch valve. The work will occur at a valve station in the Town of Coventry, Tolland County, Connecticut.

SUMMARY OF CURRENT CONSTRUCTION ACTIVITIES:

The following construction activities were conducted over the reporting period:

- Inspected and maintained erosion/sedimentation control devices (SESCs).
- Construction work is complete for this year and the contractor has demobilized from the site.

Phase of Construction	Percent Complete
Mobilization/Site Prep Activities	100%
Environmental Controls	100%
Dewatering Infrastructure	100%
Temp Fencing/Security	100%
Permanent Fencing/Security	100%
Earthwork	100%
Concrete and Foundations	100%
Onsite Welding/Fabrication	100%
Mechanical and Piping Installation	100%
Structure and Steel	100%
Cathodic Protection	100%
Electrical	100%
Coating/Painting/Insulation	100%
Pressure Testing	100%
Instrumentation and Controls	100%
Retirement/Abandonment	100%
Temporary Restoration/Clean-up	100%
2024 Construction Demobilization	100%

2025 Final Mechanical/Restoration	0%
2025 Construction Demobilization	0%

UPCOMING ACTIVITIES:

The following activities are planned for the next reporting period from April 3 through April 16, 2025:

General Activities

- Monitor erosion control devices for integrity and effectiveness.
 - Install and adjust SESCOs as necessary.
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PROBLEMS/INSTANCES OF NON-COMPLIANCE ENCOUNTERED:

None during this reporting period.

CORRECTIVE ACTIONS IMPLEMENTED:

None during this reporting period.

EFFECTIVENESS OF CORRECTIVE ACTIONS IMPLEMENTED:

None during this reporting period.

LANDOWNER/RESIDENT COMPLAINTS:

None during this reporting period.

AGENCY CORRESPONDENCE:

FERC approved reducing the reporting and EI visit frequency to bi-weekly.

OTHER:

All equipment and materials have been demobilized from the site. ECDs that are required for the areas temporarily stabilized until full restoration objectives are met will be left in-place. Some touch-up mechanical and final restoration work will be completed in the Spring of 2025 to complete the project. The EI will continue routine visits to monitor site conditions and communicate ECD maintenance needs to the construction team until the project is complete.

Photo Log:

Photo 1: View (looking northeast) of site entrance from Hop River Road.



Photo 2: View (looking northeast) of access road and former equipment staging area.



Photo 3: View (looking southwest) of perimeter controls in residential area.



Photo 4: View (looking northeast) of drainage swale and culvert at valve yard entrance.



Photo 5: View (looking east) of area south of main worksite.



Photo 6: View (looking north) of east workspace boundary.



Photo 7: View (looking northwest) along stabilized slope along north side of new regulator building.



Photo 8: View (looking north) of northwest corner of work site (downslope)

